

REQUEST FOR INFORMATION

Wind and/or Solar Power Purchase Agreement



Lincoln Electric System

COMPANY OVERVIEW

Lincoln Electric System (LES) is a publicly-owned municipal utility serving approximately 200 square miles within Lancaster County in Nebraska, including the cities and towns of Lincoln, Waverly, Walton, Prairie Home, Cheney and Emerald. More detailed information about LES can be found at www.les.com.

LES is a member of the Southwest Power Pool (SPP) Region Transmission Organization (RTO) and a market participant in their Integrated Marketplace.

SCOPE OF REQUEST

LES is soliciting this Request for Information (RFI) regarding wind and/or solar projects that could potentially still leverage the outgoing federal tax credits if contracted through a PPA with a proven developer. Although there is no limit on the projects that may be submitted, LES' preference is for information regarding projects with (i) a nameplate rating between 50 MW_{AC} and 150 MW_{AC}, (ii) a PPA term of 20 – 30 years, (iii) a location within the SPP RTO footprint, and (iv) the ability to secure the Federal Clean Electricity Investment Credit or Federal Clean Electricity Production Credit. Responses must be related to a specific, designated resource and should assume a resultant PPA that would include transfer of all capacity, energy and environmental attributes to LES at the generator's transmission system interconnection point in exchange for a fixed energy price (\$/MWh) over the term of the PPA.

Respondent should provide information assuming they would be responsible for all aspects of construction, operation, maintenance and decommissioning of all facilities associated with the related generation facility and transmission interconnection.

RESPONSE INSTRUCTIONS

The response should be prepared in a clear and concise manner and must be submitted using the template provided in Appendix A. Multiple responses may be submitted by the same Respondent.

Responses shall be submitted to ppa_rfi@les.com by 5:00 PM central time on 7/21/2026.

APPENDIX A RESPONSE TEMPLATE

1. Submitting organization.
2. Project developer, if different than the submitting organization above.
3. Contact person responsible for this response. Specify phone number, email and mailing address.
4. Type of project, solar or wind.
5. Project name.
6. Nameplate rating (MW_{AC}) of project (or portion of overall project) assumed to be contracted under the PPA.
7. Projected capacity factor (%) of project in year one of the PPA.
8. Provide an hourly energy production profile for a typical year (i.e., 8,760 entries) in csv format.
9. Geographical location of generating facility.
10. Specific location of transmission point of interconnection where energy will be injected and transferred to LES, including bus number (e.g., PSS/E, PowerWorld or applicable ISO/RTO model bus number).
11. Status of related generator interconnection agreement process.
12. Planned commercial operation date, assuming an executed PPA by no later than December 1 st , 2026.
13. Assuming the commercial operation date above, indicate whether the project will qualify for the base Federal Clean Electricity Investment Credit or Federal Clean Electricity Production Credit (Yes/No). If “No”, skip to question 14.
13a. Is the project planning to specifically leverage the (a) Federal Clean Electricity Investment Credit, or (b) Federal Clean Electricity Production Credit?
13b. What is the assumed total value of the applicable tax credit, including the base rate and any applicable adders? Specifically list any adders that are being accounted for.

13c. Briefly explain how the project plans to establish the beginning of construction to secure the applicable tax credit (i.e., Physical Work Test or 5% Safe Harbor).

14. PPA term (number of years), assuming term commences on planned commercial operation date provided above.

15. Estimated fixed PPA price (\$/MWh), assuming all information provided above (e.g., projected capacity factor, hourly energy profile, applicable tax credits, commercial operation date, PPA term, etc.).

16. LES recognizes that the information sought from the Respondent is complex and that not all possible variables are provided for within this simple RFI document. Please list any (a) substantive assumptions made by the Respondent in regard to this RFI, and/or (b) additional information that may be relevant.