



Serving Municipal Utilities

MISSOURI JOINT MUNICIPAL ELECTRIC UTILITY COMMISSION

dba as Missouri Electric Commission

REQUEST FOR POWER SUPPLY PROPOSALS

May 2024

Introduction

The Missouri Joint Municipal Electric Utility Commission dba as Missouri Electric Commission (“MEC”) is issuing a Request for Proposals (“RFP”) associated with meeting forward capacity, energy, and planning reserve margin requirements of the MEC full requirements cities. MEC full requirement pools (MoPEP, MMMPEP, and SWMPEP) are comprised by over 50 Missouri municipal utility cities in the aggregate.

MEC is a joint action agency with 70 municipal electric utility members in the state of Missouri, and has the authority to enter into contracts for power supply, transmission service, and other services necessary for the operation of an electric utility in order to obtain a diversified portfolio of cost-based, reliable resources on a long-term basis to meet its member’s total requirements. MEC members have various power supply contracts through MEC or directly with wholesale electric suppliers in the region.

RFP Schedule

Qualified power suppliers may submit proposals in accordance with the procedures and criteria below for up to 150 MW with certain limitations as described. The deadline for receipt of proposals is Monday, June 24th at 5 PM Central time. MEC will develop a short list based on an initial screening of responses received from this solicitation. It is expected by the end of July, MEC will initiate a second contact with selected respondents to request more detailed information that will assist in final evaluations from which contract negotiations will begin.

Confidentiality

All responses to this RFP shall be considered in confidence. It shall not be a breach of the confidentiality obligations hereof for the Receiving Party to disclose Confidential Information where, but only to the extent that, such disclosure is required by applicable law or regulation, provided in such case the Receiving Party shall (i) give the earliest notice possible to the Disclosing Party that such disclosure is or may be required and (ii) cooperate in protecting such confidential or proprietary nature of the Confidential Information which must so be disclosed.

Form, and Submission of Proposal

To accommodate a host of responses to the RFP, more than one response can be submitted per respondent. Each individual response should be submitted separately, will be evaluated separately, and must meet all the requirements of this RFP.

Respondents are required to submit an electronic copy of the complete proposal via PDF format **before Monday June 24th, 5:00 P.M. Central time**. The subject of the e-mail should read “**2024 Proposal for MEC Power Supply**” and submitted to.

John Williams- jwilliams@mpua.org

John Grotzinger- jgrotzinger@mpua.org

Steve Stodden - stodden@mpua.org

Information for Power Supply Proposals

To effectively evaluate your proposal, MEC requires that you provide or consider the following information:

1. Contact information of the respondent including the following:

Company name

Name of contact person

Mailing address of contact person

Telephone number of contact person

E-mail address of contact person

2. Beginning 06/01/2026, qualified power suppliers can submit proposals of a minimum of 3 years up to and including long term offers.
3. Request for proposal responses should consider a need up to a total of 150 MW.
 - a. a minimum response of 5 MW will be considered
4. A desired response can be capacity only, or capacity with associated energy.
5. Both ownership, and purchase power agreement offerings which can include buyout options, are acceptable.

6. While delivered pricing is clearly the preference, responses can deviate from MEC delivery points. Multiple MEC delivery points are identified below as follows:

MISO:

WR.MOWR

SPP:

EDE_SWMP

MOWR_MOPEPAECI

MOWR_MOPEPAMMO

WR.THAYERLD

WR_MOPEP_KCPL

WR_MOPEP_MPS

AECI:

MOPEP_AECI

AESM

(offers delivered to the AECI interface will be considered)

- a. To fulfill the MEC load and planning reserve requirements of the Southwest Power Pool (SPP) purchase power agreements that include capacity need to have the capacity resource disclosed.
- b. With a description of the resource (i.e. coal, combined cycle, combustion turbine, wind, solar, storage, and other) to include but not limited to the following:
 - i. Fuel type(s);
 - ii. Heat rate of the capacity backed resource;
 - iii. Historical capacity factors;
 - iv. Availability guarantees and forced outage rate;
 - v. Project estimated annual energy output;
 - vi. Known operating or scheduling restrictions;
 - vii. Summer/winter ratings;
 - viii. Curtailment provisions (i.e. rights of the purchaser to notify seller to curtail); and
 - ix. Stipulate if a new or already existing resource.

7. Details of the charges for capacity or capacity with energy for the term of the offer. The price shall be inclusive of losses and congestion at the delivery point.
8. Procurement of firm transmission to the delivery point is necessary from a capacity resource. Taking title to the capacity or capacity with associated energy is contingent upon transmission service approvals.
 - a. Title of the energy and/or capacity will pass at the delivery point.
9. Demonstration of the ability to complete the commitments proposed. Please include the following information:
 - a. Indication of availability of resources.
 - b. Financial security of respondent. Demonstration of the financial stability of the respondent will be required. The following information is requested, and additional information may be required at MEC's discretion:
 - i. Latest available annual report, and
 - ii. Latest bond rating, if applicable
 - c. The experience of the respondent in similar projects or comparable sales.

MEC Reserved Rights

By submitting a proposal, the respondent acknowledges that nothing contained in this RFP shall be construed to require or obligate MEC to select any proposals or limit MEC's or our members' ability to reject any or all proposals in their sole and exclusive discretion.

This RFP contains general guidelines and requirements for submitting proposals. Evaluation of these proposals will be solely at MEC's discretion. MEC expects to negotiate with multiple suppliers and no firm commitments will be made until approved by the MEC member cities for which the contract is developed, and approved by the MEC Board of Directors. MEC reserves the right to waive any irregularity or technicality in proposals received, or to consider alternatives outside of this RFP, at MEC's sole discretion, to satisfy its capacity and energy needs. MEC reserves the right to modify, extend or terminate the RFP process or revise the schedule of review at its sole discretion at any time.

Contacts

For further information or questions concerning this proposal, please contact:

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