

**REQUEST FOR
PROPOSALS
DELIVERABLE
CAPACITY**



Southwestern Public Service Company

790 S Buchanan Street

Amarillo, TX 79101

Issue date: June 24, 2026



REQUEST FOR PROPOSALS Deliverable Capacity

Southwestern Public Service Company ("Southwestern" or "SPS"), an operating company subsidiary of Xcel Energy Inc., is issuing this Request for Proposals ("RFP") in solicitation of Deliverable Capacity. This RFP details the SPS preferred delivery periods and associated terms and conditions. SPS is open to alternative structures and proposals.

Summary Requirements

SPS is seeking Deliverable Capacity covering the 2027 and 2028 Summer seasons (June through September) and the 2027/28 Winter season (December through March).

SPS is focused on seasonal products but will evaluate offers covering longer periods.

- Proposals should be for a minimum of 25 MWs and maximum of 100 MWs.
- SPS would expect to execute any transaction under a WSPP, EEI or similar agreement. To the extent the parties do not have an existing enabling agreement in place, a long form contract would be drafted and subject to agreement by both parties.
- SPS will accept one, or multiple Proposals from a Bidder. If a Bidder provides multiple Proposals, they must indicate whether the Proposals are mutually exclusive. Mutually exclusive Proposals will be evaluated as competing Proposals.
- Bidder to specify fixed monthly charge associated with the supply in a fixed \$/kW-month charge for the term.
- Offered quantities must reflect accredited Deliverable Capacity available to SPS for Planning Reserve Margin compliance and not nameplate or installed capacity.
- Seller represents that the offered capacity is not committed to another entity for resource adequacy compliance during the applicable delivery periods.
- Seller obligation to deliver the contracted quantity of Deliverable Capacity is firm, although Seller may utilize alternative qualifying resources within SPP to satisfy such obligation.



1. Instructions to Bidders

1.1 RFP Contact Information and Communications

Please direct all communications, including questions or requests for clarifying information, to the SPS RFP Team at: Xcel-COMOPS-RFP@xcelenergy.com.

1.2 Proposal Submittal

Please submit all Proposals by email to Xcel-COMOPS-RFP@xcelenergy.com no later than the Proposal Submission Deadline. The RFP Evaluation Team reserves the right to contact Participants at any time to clarify their Proposal terms and conditions or to request additional information.

2. Proposals

2.1 Products

SPS is interested in Deliverable Capacity but may consider other Products as proposed by the Bidder.

Deliverable Capacity

SPS would purchase Deliverable Capacity at fixed amounts as defined in Attachment AA of the SPP Open Access Transmission Tariff (“OATT”). Respondents should populate Appendix A (attached) with volumes and associated prices

As part of the annual Workbook submission, Seller will register the Generation Resource in the SPP Integrated Marketplace in accordance with Section 7.1 of Attachment AA of the OATT. Both parties would agree that a copy of this agreement may be provided to SPP in accordance with Section 8.1 of Attachment AA of the OATT.

Seller is responsible for all costs associated with this product

SPS is willing to consider variable accredited capacity proposals; however, respondents must specify a guaranteed minimum accredited MW for each applicable season.

3. RFP Deadlines and Proposal Evaluation

3.1 Expected RFP Schedule

Deadline for Questions	By 5:00 PM MDT July 8, 2026
Proposal Submission Deadline	By 5:00 PM MDT July 15, 2026
Anticipated Completion of Contracts	By July 31, 2026

SPS reserves the right to revise the RFP Schedule to accommodate changing circumstances.

3.2 Proposal Evaluation Criteria

Participants in this RFP should provide sufficient information in their response for SPS to conduct a thorough economic analysis of their proposal, including quantity, price (fixed and variable), term, restrictions, etc. SPS may consider other factors in its evaluation of proposals, including, but not limited to:

- Responsiveness of Bidder
- Creditworthiness of Bidder
- Other value-added benefits, whether tangible or intangible

The criteria listed above are not listed in any order of importance nor are they intended to be all inclusive.

3.3 Confidentiality

All Proposals become the exclusive property of SPS. SPS reserves the right to release and disclose all or a portion of the Bidder’s proposal(s) to its affiliates, board of directors, members and their agents, advisors, and consultants for purposes of proposal evaluation. However, SPS will treat all Proposals, including any supporting documentation, submitted by Bidders as confidential to the extent possible, consistent with applicable law. Likewise, Bidders must treat and preserve all information, data, and communications received from SPS as confidential, regardless of the existence or lack of confidential markings, and must distribute them only to personnel who need to know the information as part of this RFP process. Proposals may become subject to discovery and disclosure as required in regulatory or judicial proceedings, or under the Colorado Open Records Act.

3.4 Acceptance of Proposals

SPS reserves the right, without qualification, to select or reject any or all Proposals and to waive any formality, technicality, requirement, or irregularity in the proposals received. A Bidder who submits a proposal does so without recourse against SPS for either rejection by SPS or failure to execute an agreement for the purchase of capacity and/or energy for any reason. Additionally, SPS reserves the right to accept Proposals other than the lowest cost proposal and Participants should recognize that factors other than price may be considered during the proposal evaluation process. SPS will not reimburse any Participants for any cost incurred in submitting a proposal or any subsequent contract negotiations. Under no circumstances will SPS be contractually bound by the terms of any bidder's proposal until a fully executed agreement has been entered into between the parties.

3.5 SPS Management and Regulatory Approval

The Proposals submitted in this RFP will be evaluated as described above. Any contracts that may be considered as a result of this RFP or subsequent negotiations may be subject to approval by Senior Management at SPS and may be subject to other regulatory approvals.



Attachment A

Deliverable Capacity Offer Table

Deliverable Capacity Offer Table

	Qty 1	Price per kw-month	Qty 2	Price per kw-month	Qty 3	Price per kw-month	Qty 4	Price per kw-month
Summer 27								
Jun-27								
Jul-27								
Aug-27								
Sep-27								
Summer 28								
Jun-28								
Jul-28								
Aug-28								
Sep-28								
Winter 27/28								
Dec-27								
Jan-28								
Feb-28								
Mar-28								