



Request for Proposals (RFP) for AECl Capacity

RFP Title **Multi-Year AECl Capacity Procurement**

Issued By Missouri Joint Municipal Electric Utility Commission

Issue Date Sept 1, 2026

Proposals Due Sept 22, 2026, by 5:00 PM CST

MJMEUC Contact ratkins@mpua.org

1.0 Summary and Project Background

The Missouri Joint Municipal Electric Utility Commission (MJMEUC), a municipal joint action energy agency, is issuing this Request for Proposals (RFP) to solicit formal proposals from qualified entities (Respondents) for capacity deliverable into AECl.

This RFP aims to secure 20-75 MW of capacity beginning June 1, 2029 for a minimum of 5 years. The load being served by this capacity is balanced within the AECl balancing authority, so proposals need to be internal to AECl or delivered to the AECl interface. Proposals that include an energy hedge will also be considered.

2.0 Product Requirements

The MJMEUC will accept competitive proposals for offers with a minimum of 5-year terms.

- **Capacity Type:** MISO Zonal Resource Credits (ZRCs), representing 1 MW of Seasonal Accredited Capacity (SAC) plus transmission to the AECl border, SPP Accredited Capacity plus transmission to the AECl border, or firm capacity internal to AECl.
- **Energy (Optional):** MJMEUC would prioritize offers that also included an optional energy call or fixed price energy hedge (7x16 or 5x16).
- **Term:** 2029 forward with a minimum term of 5 years (each planning year runs June 1 - May 31).
- **Required Volume:** Respondents may submit offers in increments of no fewer than 5 MW. MJMEUC is seeking between 20-75 MW of capacity.
- **Delivery Zone:** ZRCs must be deliverable to the AECl interface.
 - MJMEUC has rollover rights on 25 MW of MISO Point to Point (PTP) transmission from MISO South to AECl that could be used in conjunction with Zone 8 ZRCs
 - MJMEUC has rollover rights on 7 MW of MISO PTP transmission from MISO Central to AECl that could be used in conjunction with Zone 4 ZRCs (and up to 20 MW of transmission beginning June 2033)

3.0 Proposal Requirements

Respondents are encouraged to provide a detailed narrative for each section of their proposal, following the requested format.

- **Company Introduction (Optional):** Overview of the bidding entity, business history, and relevant experience.
- **Resource Information (Optional):** Detailed information on the generation or capacity resource(s) being offered, including type, location, Queue number (if applicable), and existing transmission reservations.
- **Volume and Pricing:** Proposed volumes of capacity offered annually and the requested pricing structure.
- **Deliverability Confirmation (If applicable):** Affirmation that the capacity is deliverable to AECI.
- **Compliance & Transfer:** Commitment to transfer capacity to MJMEUC within the MISO Module E Capacity Tracking (MECT) tool or SPP's Engineering Data Submission Tool (EDST) in accordance with the Tariff and associated business practice manuals if capacity is external to AECI
- **Financial Viability:** Documentation demonstrating the financial capability to meet all obligations under the proposed contract.

4.0 Proposal Submission and Timeline

Respondents should adhere to the specified deadlines.

- **Deadline for Questions:** Sept 18, 2026
- **Proposals Due Date & Time:** Sept 22, 2026 5:00pm CST
- **Evaluation Period:** Sept 22, 2026 – Oct 28, 2026
- **Selected Respondent Notification:** Nov 1, 2026
- **Contract Finalization:** Dec 11, 2026

All proposals should be submitted electronically to the MJMEUC Contact email listed above.

5.0 Evaluation Criteria

Proposals will be evaluated based on the following criteria, with price and reliability being key considerations.

- **Price:** Competitiveness of the proposed pricing for the capacity, with preference given to offers that also include an energy option.
- **Reliability & Deliverability:** Demonstrated ability to deliver the specified capacity reliably to the AECI border.
- **Respondent Experience:** Relevant experience and proven performance within MISO/SPP markets.



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- **Term & Flexibility:** Offers covering multiple planning years or providing flexibility in terms will be viewed favorably.
- **Financial Stability:** The financial strength of the Respondent.

MJMEUC reserves the right to accept or reject any or all proposals, to enter into negotiations with one or more Respondents, or to modify the scope or proposal timeline of the RFP.