**WPPI Energy RFP for On-Peak Energy July and/or August 2022**

**Due Friday, May 20, 2022**

WPPI Energy (“WPPI”) is seeking proposals for up to 125 MWh/hour of on-peak energy for the months of July and/or August 2022. We request responses to this Request for Proposals (“RFP”) by close of business on **Friday, May 20, 2022.**

About WPPI

WPPI Energy is a joint action agency serving 51 customer-owned electric utilities in Wisconsin, Michigan, and Iowa. These utilities purchase their electrical requirements from WPPI and supply power to more than 200,000 homes and businesses. WPPI has a peak demand of approximately 1000 MW and an annual energy requirement of 5.4 million MWh. WPPI has a diverse portfolio of power supply resources, including power purchased from other entities, conventional generation owned by WPPI and its members, and renewable resources. Additional information about WPPI can be found at <https://www.wppienergy.org/>.

Request for Proposal

WPPI is interested in securing on-peak energy for the months of July and/or August 2022. The preferred product characteristics are specified below.

Months: July and/or August 2022. Bidder can bid both months or an individual month for Product A and only both months for Product B.

Product A: July and/or August, On-peak Energy, Firm (No Force Majeure).

Product B: July and August, On-peak Energy, Firm (No Force Majeure). Seller has the option to not schedule On-peak Energy on three days over the two-month period. The decision not to schedule on the three days must be consistent with the Scheduling Provisions below.

On-peak Hours: Hour-ending 0700 EST through and including hour-ending 2200 EST Monday through Friday (5x16) except the Fourth of July holiday.

Energy Amount: 25 to 125 MWh/hour in all On-peak Hours of a given month. Minimum bid is 25 MWh/hour.

Delivery Point: Midcontinent Independent System Operator (MISO) system. The preferred delivery point would be in proximity to the main WPPI Load Zone CPNode WEC.WPPI. Bidders must clearly identify the delivery point location within the MISO system.

Energy Pricing: Fixed price for each product offered.

Scheduling Provisions: Scheduling shall be performed consistent with the MISO business practices in the Day-Ahead market using Financial Schedules.

Contracting:

WPPI is a member of the North American Energy Markets Association (NAEMA) and will use either the NAEMA 2019 Power and Gas Master Agreement or the Edison Electric Institute (EEI) Master Power Purchase & Sale Agreement as the governing agreement for transactions, with such elections and other modifications as are negotiated by and mutually acceptable to the parties.

Schedule

WPPI intends to evaluate proposals using the following schedule for this RFP:

* Friday, May 20, 2022 by 5:00 p.m. CPT: Proposals with indicative pricing due.
* Between May 23, 2022 and Wednesday, June 1, 2022: Negotiate agreements with potential suppliers.
* Thursday, June 2 by 5:00 p.m. CPT: Refreshed pricing due.
* Friday, June 3 by 5:00 p.m. CPT: Winning bidders informed.

The above schedule may be adjusted depending upon the number and complexity of bids that WPPI receives.

Product Quotation:

Please use Table 1 below to provide your product quote.

Contact

Please direct your proposal(s) via fax, e-mail, or U.S. Mail and any questions to:

Peter Shatrawka

WPPI Energy

1425 Corporate Center Drive

Sun Prairie, WI 53590

Phone: 608-834-4595

e-mail: [pshatrawka@wppienergy.org](mailto:pshatrawka@wppienergy.org)

Confidentiality

WPPI will hold confidential the identity of participating bidders and the contents of each proposal received, unless disclosure is authorized by a bidder or required by law. Notwithstanding the foregoing, proposals in their entirety may be shared with WPPI’s attorneys, consultants, financial partners and underwriters, board members and/or any governmental entity with authority over WPPI. In such case WPPI would seek to have such parties maintain confidentiality.

WPPI reserves the right to reject any and all bids, to modify the above schedule and to negotiate with bidders. WPPI will not reimburse bidders for costs incurred in responding to this RFP or for any follow up negotiations, whether or not such negotiations result in a binding agreement. Nothing in this RFP shall obligate WPPI to transact in any manner unless and until a binding agreement has been finalized, approved and executed on behalf of both parties.

Thank you for considering this RFP.

Best Regards,

***Peter Shatrawka***

Table 1

WPPI Energy On-Peak Energy Product Quote

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| Item # | Month 2022 | Period | Specify Amount  25 -125 MWh | Specify Delivery Point in MISO | Product A: Pricing $/MWh | Product B: Pricing $/MWh |
| 1 | July | On-peak |  |  |  |  |
| 2 | July | On-peak |  |  |  |  |
| 3 | July | On-peak |  |  |  |  |
| 4 | July | On-peak |  |  |  |  |
| 5 | July | On-peak |  |  |  |  |
| 6 | August | On-peak |  |  |  |  |
| 7 | August | On-peak |  |  |  |  |
| 8 | August | On-peak |  |  |  |  |
| 9 | August | On-peak |  |  |  |  |
| 10 | August | On-peak |  |  |  |  |
| 11 | July and August | On-peak |  |  |  |  |
| 12 | July and August | On-peak |  |  |  |  |
| 13 | July and August | On-peak |  |  |  |  |
| 14 | July and August | On-peak |  |  |  |  |
| 15 | July and August | On-peak |  |  |  |  |