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Request for Proposals (“RFP”) for Capacity & Peaking Energy beginning June 1, 2026 Due Friday, August 8, 2025

WPPI Energy (“WPPI”) is seeking proposals from third-party suppliers (each a “Supplier”) for short to medium term capacity with or without associated peaking energy rights. Responses to this RFP are due by close of business (5:00 p.m. CPT) on Friday, August 8, 2025.

Company Overview

WPPI is a joint action agency serving 51 customer-owned electric utilities (“members”) in Wisconsin, Michigan, and Iowa. These utilities purchase all their electrical requirements from WPPI and supply power to more than 200,000 homes and businesses. WPPI has a peak demand of approximately 1,060 MW and an annual energy requirement of 5.4 million MWh. WPPI has a diverse portfolio of power supply resources, including power purchased from other entities, conventional generation owned by WPPI, and renewable resources.

WPPI is a Midcontinent Independent System Operator, Inc. (“MISO”) market participant with about 90 percent of its member load in MISO Local Resource Zone (“LRZ”) 2, and the remainder in MISO LRZs 1 and 3. WPPI’s load Commercial Pricing Nodes are WEC.WPPI, NSP.WPPI, ALTW.WPPI, MIUP.WPPI, and UPPC.WPPI. WPPI has generating resources in LRZs 1, 2, 3, 4, and PJM. Additional information about WPPI can be found at <https://wppienergy.org>.

RFP

Primary Interest

Up to 150 MW of MISO Zonal Resource Credits (“ZRCs”) for the summer season (June – August) in any of the next five planning years beginning June 1, 2026, in LRZ 1 or 2.

RFP Response Variations that WPPI will Consider

WPPI will also consider the following variations to the primary interest described above:

- Source of ZRCs: LRZs 3 – 7 or from the MISO PJM External Resource Zone.
- Annual capacity.
- WPPI has surplus capacity in fall, winter and spring seasons and would consider an exchange of this surplus capacity for summer capacity.

- If associated peaking energy is proposed, please include the following in your response:
 - **Dispatchability:** Specify the scheduling flexibility. Preference will be given to energy resources that can be scheduled at WPPI's option.
 - **Energy Pricing:** Specify the energy price; e.g., a fixed price, indexed to a fuel and heat rate, etc.
 - **Energy delivery:** Specify the energy delivery point (Supplier is responsible for transmission congestion and loss costs up to the delivery point).
 - **Scheduling:** Scheduling provisions must be compatible with MISO business practices with a preference for the use of MISO Day-ahead Financial Schedules.

Timeline

Proposals are due by 5:00 p.m. (CPT) on Friday, August 8, 2025. Please indicate via e-mail to Todd Komplin (tkomplin@wppienergy.org) by August 1, 2025, of intent to submit a proposal. Doing so will allow WPPI to provide any needed RFP clarifications. WPPI intends to evaluate proposals according to the following timeline:

- By Friday, August 29, 2025: Select a short list and notify each Supplier whether its proposal is on the short list.
- By Friday, September 5, 2025: Select winning proposal(s), if any.
- By Friday, October 3, 2025: Negotiate and execute contracts.

WPPI may adjust the above timeline depending on the number and complexity of proposals received. WPPI will inform Suppliers of any relevant changes to the timeline.

Contracting and Credit

WPPI is a member of the North American Energy Markets Association (NAEMA) and expects to use either the NAEMA 2019 Power and Gas Master Agreement or the Edison Electric Institute (EEI) Master Power Purchase & Sale Agreement as the governing agreement for transactions, together with one or more written confirmations. All credit requirements will be negotiated between WPPI and participating Suppliers. Please contact Todd Komplin at tkomplin@wppienergy.org with any questions regarding contracting and/or credit.

Disclaimers

Preparation costs: All costs directly or indirectly related to preparation of a response to this RFP, or any oral presentation required to supplement and/or clarify a proposal and/or any related activity, including (but not limited to) any negotiation with WPPI following the

submission of any such proposal that may be required by WPPI, shall be the sole responsibility of the Supplier(s).

No Warranties: WPPI makes no representation or warranty, expressed or implied, as to the accuracy or completeness of any information contained herein or otherwise provided to any Supplier by or on behalf of WPPI. WPPI reserves the right to modify, change, supplement or withdraw the RFP at its sole discretion. No part of this document or any other correspondence from WPPI, its employees, officers, or consultants shall be taken as legal, financial, or other advice, nor as establishing a contract or any contractual obligations (except as otherwise expressly set forth to the contrary herein).

Suppliers are encouraged to conduct their own investigation and analysis of all information contained herein or otherwise provided by or on behalf of WPPI. No Supplier will have any claim whatsoever against WPPI, its employees, officers, or consultants arising from, in connection with, or in any way relating to this RFP. Without limiting the generality of the foregoing, each Supplier agrees, by and through its submission of a proposal, that rejection of a proposal will be without liability on the part of WPPI, its employees, officers, or consultants, nor shall a Supplier seek recourse of any kind against any of the foregoing on account of such rejection. Submission of a proposal shall constitute an agreement of the Supplier with each and all of these conditions.

Reservation of Rights: WPPI may select any proposal(s), or no proposal(s) submitted in response to this solicitation at WPPI's sole and absolute discretion. That determination may or may not necessarily be based on the lowest proposed price and may consider other factors. WPPI further absolutely reserves the right to reject any or all proposals.