

# WPPI Energy ("WPPI")

Request for Proposals ("RFP") for Wholesale Physical Energy

Live Open Auction(s):

Round 1: Tuesday, September 13, 2022, at 10:00 AM EPT

Round 2: Tuesday, September 20, 2022, at 10:00 AM EPT



# **Contents**

Company Overview	3
RFP Overview	3
Invitation	3
Next Steps	3
Auction Product Details	4
RFP Schedule, Timeline	6
RFP Process Information	6
Enel X Platform Demonstration	7
Enel X Transaction Fee	7
Enel X Auction Platform Accounts	8
WPPI Announcement Webpage on the Enel X Auction Platform	8
Disclaimers	8
Questions	ç



# **Company Overview**

WPPI Energy ("WPPI") is a joint action agency serving 51 customer-owned electric utilities in Wisconsin, Michigan, and lowa. These utilities purchase their electrical requirements from WPPI and supply power to more than 200,000 homes and businesses. WPPI has a peak demand of approximately 1000 MW and an annual energy requirement of 5.4 million MWh. WPPI has a diverse portfolio of power supply resources, including power purchased from other entities, conventional generation owned by WPPI and its members, and renewable resources. Additional information about WPPI can be found at https://www.wppienergy.org/.

## **RFP Overview**

WPPI is seeking to procure On-Peak (5 x 16) physical energy products across multiple delivery terms using a web-based open reverse auction administered by Enel X. Enel X will host live on-line reverse auctions for WPPI for firm energy supplies across two events, as detailed below, event one will open for offers at, 10:00 AM EPT on Tuesday, September 13, 2022, and event two will open for offers at, 10:00 AM EPT on Tuesday, September 20, 2022.

Additional details regarding this RFP are detailed within this RFP document.

# Invitation

WPPI invites your company ("Bidder") to participate in its upcoming RFP for various physical energy products to be procured via web-based reverse auctions administered by Enel X on the Enel X Auction Platform.

Bidders must have Master Agreements (EEI and/or NAEMA) in place with WPPI Energy in order to offer energy within this auction event. The Master Agreement and Confirmation templates that need to be completed to participate in the auction event are available on the WPPI Announcement webpage on the Enel X Auction Platform.

# **Next Steps**

- Bidders that wish to participate in the upcoming on-line auction(s) must communicate interest to
  wholesaleops.enelxnorthamerica@enel.com by 5:00 PM EPT on Tuesday, August 9, 2022 to establish any and
  all requisite agreements ahead of the on-line auction(s).
- Bidders interested in participating within this RFP must finalize a Master Agreement and provide an RSVP notice via email to wholesaleops.enelxnorthamerica@enel.com by 5:00 PM EPT on Friday, September 9, 2022.
- The first Live On-line Reverse Auction for WPPI will open for bids on **Tuesday**, **September 13**, **2022**, **at 10:00 AM EPT**
- The second Live On-Line Reverse Auction for WPPI will open for bids on **Tuesday**, **September 20**, **2022**, **at 10:00 AM EPT**.



## **Auction Product Details**

#### **Product Details - Round 1**

• Buyer: WPPI Energy

• **Product:** On-Peak (5 x 16) Energy only (Firm, No Force Majeure)

• On-peak: as defined in the Midcontinent Independent System Operator ("MISO") Tariff.

• Term(s): Monthly blocks (see product table for more detail) spread across calendar year 2023.

• **Point of Delivery:** MISO Commercial Pricing Node WEC.WPPI (preferred; however, Bidders seeking to offer an alternative point of delivery must be agreed upon before auction day)

• Scheduling: Financially Scheduled Day-Ahead

Opening Price: TBD

Total Requested Quantities:

o Calendar Year 2023

Jan-Feb 40 MW / hour

Jun & Sep 50 MW / hour

Jul-Aug 150 MW / hour

Oct-Nov 90 MW / hour

Dec 50 MW / hour

Minimum Quantity Bid: 25 MW per individual Product
 Bid Increments: 5 MW (after minimum bid has been met)

Auction Pricing Format: \$ / MWh
 Enel X Transaction Fee: See below

		Quantity	Product	Delivery Start	Delivery End	Months	Delivery Point	RFP Open Date/Time	RFP Close Date/Time	Scheduling	Opening Price	Enel X Fee
1	1a. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jan-Feb 2023	40	On-Peak Energy	1/1/23	2/28/23	2	WEC.WPPI	9/13/2022 10:00 AM EPT	9/13/2022 10:10 AM EPT	Financially Scheduled Day-Ahead	TBD	\$0.19
2	1b. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jun & Sep 2023	50	On-Peak Energy	6/1/23	9/30/23	4	WEC.WPPI	9/13/2022 10:00 AM EPT	9/13/2022 10:15 AM EPT	Financially Scheduled Day-Ahead	TBD	\$0.19
3	1c. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jul-Aug 2023	150	On-Peak Energy	7/1/23	8/31/23	3	WEC.WPPI	9/13/2022 10:00 AM EPT	9/13/2022 10:20 AM EPT	Financially Scheduled Day-Ahead	TBD	\$0.19
4	1d. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Oct-Nov 2023	90	On-Peak Energy	10/1/23	11/30/23	2	WEC.WPPI	9/13/2022 10:00 AM EPT	9/13/2022 10:25 AM EPT	Financially Scheduled Day-Ahead	TBD	\$0.19
5	1e. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Dec 2023	50	On-Peak Energy	12/1/23	12/31/23	1	WEC.WPPI	9/13/2022 10:00 AM EPT	9/13/2022 10:30 AM EPT	Financially Scheduled Day-Ahead	TBD	\$0.19
	3	1b. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jun & Sep 2023  1c. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jul-Aug 2023  1d. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Oct-Nov 2023  1e. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Oct-Nov 2023  1e. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Dec 2023	1b. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jun & Sep 2023  1c. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jul-Aug 2023  1d. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - 90 Oct-Nov 2023  1e. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - 90 Oct-Nov 2023  1e. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - 50 Dec 2023	1b. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jun & Sep 2023   1c. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jul-Aug 2023   150 On-Peak Energy   150 On-Peak Energy   16. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Oct-Nov 2023   1e. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Oct-Nov 2023   1e. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Dec 2023   50 On-Peak Energy	1b. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jun & Sep 2023   50	2	1b. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jun & Sep 2023   50	2	2	1b. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jun & Sep 2023	1b. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - So On-Peak Energy	1b. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jun & Sep 2023   50

#### **Product Details - Round 2**

Buyer: WPPI Energy

Product: On-Peak (5 x 16) Energy only (Firm, No Force Majeure)

On-peak: as defined in the MISO Tariff.

• **Term(s):** Monthly blocks (see product table for more detail) spread across calendar years 2024, 2025, 2026 and 2027.

• **Point of Delivery:** MISO Commercial Pricing Node WEC.WPPI (preferred; however, Bidders seeking to offer an alternative point of delivery must be agreed upon before auction day)



Scheduling: Financially Scheduled Day-Ahead

• Opening Price: TBD

Total Requested Quantities:

o Calendar Year 2024

Jan-Feb 25 MW / hour

Jun & Sep 35 MW / hour

Jul-Aug 100 MW / hour

Oct-Nov 70 MW / hour

Dec 35 MW / hour

Calendar Year 2025

Jan-Feb 35 MW / hour

Jun & Sep 25 MW / hour

Jul-Aug 75 MW / hour

Dec 25 MW / hour

o Calendar Year 2026

Jul-Aug 50 MW / hour

o Calendar Year 2027

Jul-Aug 35 MW / hour

• Minimum Quantity Bid: 25 MW

• Bid Increments: 5 MW (after minimum bid has been met)

Auction Pricing Format: \$ / MWh

Enel X Transaction Fee: See below

	RFP	Product Description	Quantity	Product	Delivery Start	Delivery End	Months	Delivery Point	RFP Open Date/Time	RFP Close Date/Time	Scheduling	Opening Price	Enel X Fee
	6	2a. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jan-Feb 2024	25	On-Peak Energy	1/1/24	2/29/24	2	WEC.WPPI	09/20/2022 10:00 AM EPT	09/20/2022 10:10 AM EPT	Financially Scheduled Day-Ahead	TBD	\$0.19
	7	2b. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jun & Sep 2024	35	On-Peak Energy	6/1/24	9/30/24	4	WEC.WPPI	09/20/2022 10:00 AM EPT	09/20/2022 10:15 AM EPT	Financially Scheduled Day-Ahead	TBD	\$0.19
	8	2c. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jul-Aug 2024	100	On-Peak Energy	7/1/24	8/31/24	2	WEC.WPPI	09/20/2022 10:00 AM EPT	09/20/2022 10:20 AM EPT	Financially Scheduled Day-Ahead	TBD	\$0.19
	9	2d. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Oct-Nov 2024	70	On-Peak Energy	10/1/24	11/30/24	2	WEC.WPPI	09/20/2022 10:00 AM EPT	09/20/2022 10:25 AM EPT	Financially Scheduled Day-Ahead	TBD	\$0.19
2	10	2e. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Dec 2024	35	On-Peak Energy	12/1/24	12/31/24	1	WEC.WPPI	09/20/2022 10:00 AM EPT	09/20/2022 10:30 AM EPT	Financially Scheduled Day-Ahead	TBD	\$0.19
Round	11	3a. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jan-Feb 2025	35	On-Peak Energy	1/1/25	2/28/25	2	WEC.WPPI	09/20/2022 10:00 AM EPT	09/20/2022 10:35 AM EPT	Financially Scheduled Day-Ahead	TBD	\$0.19
	12	3b. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jun & Sep 2025	25	On-Peak Energy	6/1/25	9/30/25	4	WEC.WPPI	09/20/2022 10:00 AM EPT	09/20/2022 10:40 AM EPT	Financially Scheduled Day-Ahead	TBD	\$0.19
	13	3c. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jul-Aug 2025	75	On-Peak Energy	7/1/25	8/31/25	2	WEC.WPPI	09/20/2022 10:00 AM EPT	09/20/2022 10:45 AM EPT	Financially Scheduled Day-Ahead	TBD	\$0.19
	14	3d. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Dec 2025	25	On-Peak Energy	12/1/25	12/31/25	1	WEC.WPPI	09/20/2022 10:00 AM EPT	09/20/2022 10:50 AM EPT	Financially Scheduled Day-Ahead	TBD	\$0.19
	15	4a. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jul-Aug 2026	50	On-Peak Energy	7/1/26	8/31/26	2	WEC.WPPI	09/20/2022 10:00 AM EPT	09/20/2022 10:55 AM EPT	Financially Scheduled Day-Ahead	TBD	\$0.19
	16	5a. On-Peak (5 x 16) Energy only (Firm, No Force Majeure) - Jul-Aug 2027	35	On-Peak Energy	7/1/27	8/31/27	2	WEC.WPPI	09/20/2022 10:00 AM EPT	09/20/2022 11:00 AM EPT	Financially Scheduled Day-Ahead	TBD	\$0.19
$\neg$		** Buyer	s are asked to I	hold their bid	is until the av	vard period	of Tuesday,	September 20	at 1:05 PM E	PT **			



# RFP Schedule, Timeline

Event	Date	Time (EPT)	
Auction RFP Released to Bidders, Auction Website Available	Tuesday, July 26, 2022	8:00 AM	
Question and Answer Window Opens	Tuesday, July 26, 2022	8:00 AM	
Deadline to Initiate Enabling Agreements	Tuesday, August 9, 2022	5:00 PM	
Deadline to Finalize Enabling Agreements and Alternative Delivery Points	Friday, September 9, 2022	5:00 PM	
Notice of Intent / Bidder RSVP Due	Friday, September 9, 2022	5:00 PM	
Question and Answer Window Closes	Monday, September 12, 2022	5:00 PM	
Live Auction Opens - Year 2023 Products	Tuesday, September 13, 2022	10:00 AM	
Award Review, Notification Period Concluded, Award Selection(s) Made	Tuesday, September 13, 2022	12:30 PM	
Transaction Agreement(s) Executed	Wednesday, September 14, 2022		
Live Auction Opens - Year 2024 - 2027 Products	Tuesday, September 20, 2022	10:00 AM	
Award Review, Notification Period Concluded, Award Selection(s) Made	Tuesday, September 20, 2022	1:05 PM	
Transaction Agreement(s) Executed	Wednesday, September 21, 2022		

## **RFP Process Information**

#### Notice of Intent, RSVP

Bidders interested in participating in this RFP must submit an RSVP notice via email to wholesaleops.enelxnorthamerica@enel.com on or before **5:00 PM EPT on Friday, September 9, 2022**.

WPPI will only consider offers submitted via the Enel X Auction Platform. The auction rounds for WPPI will be held at https://exchange.apps.enelx.com/. All approved Bidders shall be provided a password to access the Enel X Auction Platform. Bidders must also be registered and have a Participant Agreement in place with Enel X (FKA EnerNOC) to participate in the Live Auction Round. A copy of the Enel X Wholesale Participant Agreement can be found on the Enel X Auction Platform.

#### **Live Auction Format**

Bidders are able to submit offers (\$/MWh) for fixed quantity lots (MWh/hour) of On-Peak Energy only (Firm, No Force Majeure). Bidders will see the low offer price for each product they show an offer and may offer again if they choose during the auction period. All bids placed within the Live Auction will be considered executable.

#### **Bid Review and Awards**

WPPI intends to make award notifications for round one by **12:30 PM EPT on Tuesday**, **September 13**, **2022**, and for round two by **1:05 PM EPT on Tuesday**, **September 20**, **2022**. Bidders must keep their bid(s) open for a minimum of two (2) hours after the close of the final auction. WPPI reserves the right to accept any offers or to reject any and all offers and to re-solicit for additional offers at its sole and absolute discretion. Lowest price offer does not guarantee acceptance by WPPI.

All bids placed on the Enel X Auction Platform are considered executable. Although competitive pricing is a key consideration to the awarding of contracts in this sale, WPPI will also take into consideration other terms and conditions, including, but not limited to, the financial stability of each Bidder.



If during the MWh/hour award process there are not enough MWh/hours available to fulfill a Bidder's MWh/hour request (due to awards made to other Bidders or similar circumstances), WPPI may offer a smaller number of MWh/hours to the Bidder. It is at the Bidder's discretion to transact with a smaller number of MWh/hours, provided that the Bidder shall promptly inform WPPI of its decision.

#### **Final Award Notifications, Contract Execution**

Once award notifications are made, WPPI will work with the awarded Bidder(s) to execute transaction confirmation(s) containing all relevant and pertinent terms and conditions.

# **Contracting and Credit**

Please contact Peter Shatrawka at (608) 834-4595 if you have any questions regarding contracting and/or credit for WPPI.

WPPI anticipates that the successful bidder will execute a contract governed by the Edison Electric Institute (EEI) or North American Energy Markets Association (NAEMA). All credit requirements will be negotiated between WPPI and participating Bidders.

# **Enel X Platform Demonstration**

Demonstrations of the Enel X Auction Platform will be made available upon request. Bidders interested in participating in a platform demonstration are asked to request that a demonstration be scheduled within their submitted Intent to Bid.

### **Enel X Transaction Fee**

Enel X will issue awarded Bidders a fee invoice following successful contract execution between the Bidder and WPPI. Awarded Bidders will then be responsible for remitting to Enel X a transaction fee, in USD, equal to \$0.19 / MWh, or such other amount determined and paid by an awarded Bidder to Enel X pursuant to an applicable agreement between such Bidder and Enel X.

Please note that prices entered within the Enel X auction event represent the prices at which WPPI would contract. WPPI has no responsibility for payment or reimbursement of any Enel X transaction, bidding, participation or similar fees, costs, or commissions.



## **Enel X Auction Platform Accounts**

All recipients of this auction RFP who intend to participate in the auction as a Bidder are required to have user accounts on the Enel X Auction Platform. There are no fees associated with gaining access to the Enel X Auction Platform.

Enel X will establish and issue user accounts to those having submitted affirmative statements of participation intent by **Friday, September 9, 2022, at 5:00 PM EPT**.

# WPPI Announcement Webpage on the Enel X Auction Platform

All auction RFP documents pertaining to this event are to be posted on the WPPI Announcement Webpage (or "Announcement") on the Enel X Auction Platform. To access this website, please follow the instructions below:

- Go to https://exchange.apps.enelx.com/
- Enter your username and password and click 'Log In'
- On the Start tab click on the 'Announcements' tab
- Search for and select the WPPI Announcement Webpage

## **Disclaimers**

#### **Preparation Costs**

All costs directly or indirectly related to preparation of a response to this RFP, or any oral presentation required to supplement and/or clarify an offer and/or any related activity, including (but not limited to) any negotiation with WPPI following the submission of any such bid which may be required by WPPI, shall be the sole responsibility of the Bidder(s).

#### No Warranties

WPPI makes no representation or warranty, expressed or implied, as to the accuracy or completeness of any information contained herein or otherwise provided to any Bidder by or on behalf of WPPI. WPPI reserves the right to modify, change, supplement or withdraw the RFP at its sole discretion. No part of this document or any other correspondence from WPPI, its employees, officers, or consultants shall be taken as legal, financial, or other advice, nor as establishing a contract or any contractual obligations (except as otherwise expressly set forth to the contrary herein).

Bidders are encouraged to conduct their own investigation and analysis of any and all information contained herein or otherwise provided by or on behalf of WPPI. No Bidder will have any claim whatsoever against WPPI, its employees, officers, or consultants arising from, in connection with, or in any way relating to this RFP. Without limiting the generality of the foregoing, each Bidder agrees, by and through its submission of an offer, that rejection of an offer will be without liability on the part of WPPI, its employees, officers, or consultants, nor shall a Bidder seek recourse of any kind against



any of the foregoing on account of such rejection. The filing of an offer shall constitute an agreement of the Bidder to each and all of these conditions.

This RFP, additional documentation related to this RFP, including, but not limited to, the structure, format, and timing of the auction process, shall be posted on the secure WPPI Announcement webpage on the Enel X Auction Platform. Bidders are encouraged to check the secure webpage frequently to ensure that they have the latest documentation and information.

#### **Auction Negotiator**

All winning Bidders shall provide to WPPI the name, address, and telephone number of persons in their organization authorized to finalize and execute the Transaction Agreement.

#### **Reservation of Rights**

WPPI may select any bids(s), or no bids(s) submitted in response to this solicitation at WPPI's sole and absolute discretion. That determination may or may not necessarily be based on the lowest offered price and may take into account other factors. WPPI further absolutely reserves the right to reject any or all offers.

## **Questions**

For general questions regarding the RFP process and/or products, please contact Bob Johnson or Jason Hughes of Enel X (contact information detailed below).

Bob Johnson bob.johnson@enel.com Jason Hughes jason.hughes@enel.com

